

**STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION**

Public Service Company of New Hampshire d/b/a Eversource Energy

Docket No. DE 22-039

**Corrected Petition For Adjustment of Stranded Cost Recovery Charge
For Effect on February 1, 2023**

Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or “the Company”) hereby petitions the New Hampshire Public Utilities Commission (“Commission”) to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect on February 1, 2023 pursuant to Puc 202.01(a) and Puc 203.06, and also pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of this Petition, Eversource states the following:

1. The SCRC was established under the Restructuring Settlement and originally capped at an average of 3.40 cents per kilowatt hour. Once the Part 3 Stranded Costs were fully collected, the Restructuring Settlement provided that the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.
2. In Order No. 24,641 (June 30, 2006), the Commission approved the reduction of the SCRC rate beginning July 1, 2006 to reflect the complete recovery of Part 3 Stranded Costs. The Part 1 costs were fully amortized in 2013 and the final disposition of the funds relating to the Part 1 costs

was the subject of Order No. 25,815 (September 18, 2015) which, among other things, permitted the Company to recoup certain of those funds. When the recoupment was completed in 2016, these initial Part 1 costs were completely recovered.

3. Consistent with the 2015 Agreement, which was approved by the Commission along with a related litigation settlement in Order No. 25,920 (July 1, 2016), Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method, and a settlement agreement relating to competitive procurement was approved by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018 in Docket No. DE 18-023, Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained elements that either had not been included in the SCRC to that point, or that were similar to elements that had previously been included, in particular: costs and market revenues associated with existing Independent Power Producers and the Burgess and Lempster Power Purchase Agreements; as well as estimated class specific Rate Reduction Bond charges associated with the then-pending securitization of stranded costs. That petition was approved by the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020, the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the power purchase agreement (“PPA”) between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin,” As part of that adjustment, and as described in the attached testimony of Company witness Marisa B. Paruta, the forecasted over-cap costs as defined in the PPA should be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder.”

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057 approving a settlement agreement relating to Eversource’s distribution rates. As part of that settlement, certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, which the Commission approved by Order No. 26,450 (January 29, 2021), Eversource includes certain net metering costs for recovery within the SCRC.

7. The pre-filed testimony and attachments provided with this Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The increase to the SCRC rates as included in this preliminary filing is attributable primarily to overall higher Part 2 costs as compared to the August 1, 2022 rates.

8. The attachments and exhibits in support of this Petition contain Eversource’s current estimates of the SCRC rates for the Company’s customer classes for effect on February 1, 2023.

The preliminary February 1, 2023 average SCRC rates for Part 1 and Part 2 only, and excluding the Ch. 340, RGGI refund, environmental remediation and net metering adder amounts, provided in this filing are as follows:

Rate Class	Current Rate (cents/kwh)	Preliminary Rate (cents/kwh)	Change
R	0.532	0.791	0.259
G	0.400	0.769	0.369
GV	0.323	0.631	0.308
LG	0.092	0.241	0.149
OL/EOL	0.110	1.026	0.916

The preliminary February 1, 2023 SCRC rate adders provided in this filing are provided below:

Rate Adder	Current Rate (cents/kWh)	Preliminary Rate (cents/kWh)	Change
RGGI Refund	(0.535)	(0.362)	0.173
Ch. 340	0.000	(0.133)	(0.133)
Environmental Remediation	0.048	0.042	(0.006)
Net Metering	0.223	0.373	0.150
Total Adders	(0.264)	(0.080)	0.184

The total February 1, 2023 SCRC by rate class provided in this filing are provided below:

Rate Class	Current Rate (cents/kwh)	Preliminary Rate (cents/kwh)	Change
R	0.268	0.711	0.443
G	0.136	0.689	0.553
GV	0.059	0.551	0.492
LG	(0.172)	0.161	0.333

OL/EOL	(0.154)	0.946	1.100
--------	---------	-------	-------

As stated in Ms. Paruta's testimony, Eversource is not proposing a specific SCRC rate and separate adders at this time but will update its estimates with current data prior to a hearing on the merits for purposes of Commission approval.

9. As explained in Ms. Paruta's testimony, the Company is proposing revisions to its tariff that will allow for annual adjustments to all components of the SCRC for effect February 1, 2023 while also retaining the ability for interim adjustments to the Rate Reduction Bond charges, as needed. This proposal is made in response to Order No. 26,658 and is set forth in Attachment MBP-14.

WHEREFORE, Eversource respectfully requests that the Commission set a procedural schedule for this matter and order such further relief as may be just and equitable.

Respectfully submitted,

**Public Service Company of New Hampshire d/b/a Eversource
Energy**
By Its Attorney



Jessica Buno Ralston, Esq. #269115
Keegan Werlin LLP
99 High Street, Suite 2900
Boston, MA 02110
(617) 951-1400
jralston@keeganwerlin.com

Dated: December 23, 2022

CERTIFICATE OF SERVICE

I hereby certify that on December 23, 2022, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

Jessica Burns Kalster

STATE OF NEW HAMPSHIRE

BEFORE THE PUBLIC UTILITIES COMMISSION

DIRECT TESTIMONY OF MARISA B. PARUTA

**PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
d/b/a EVERSOURCE ENERGY
PRELIMINARY REQUEST FOR CHANGE IN STRANDED COST RECOVERY
CHARGE RATE
FEBRUARY 1, 2023 THROUGH JANUARY 31, 2024**

December 16, 2022

Docket No. DE 22-039

1 **I. INTRODUCTION**

2 **Q. Please state your name, business address and position.**

3 A. My name is Marisa B. Paruta. My business address is 107 Selden Street, Berlin,
4 Connecticut. I am employed by Eversource Energy Service Company as the Director of
5 New Hampshire and Connecticut Revenue Requirements and in that position, I provide
6 service to Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH,”
7 “Eversource” or the “Company”).

8 **Q. Please provide your educational and professional background.**

9 A. I received a Bachelor of Arts degree in accounting from the University of Connecticut
10 School of Business. I started my career at Arthur Andersen in the client audit and assurance
11 practice, continuing at Deloitte in the same practice. I joined Northeast Utilities,
12 Eversource Energy’s predecessor, in 2002. I worked in the accounting organization in
13 multiple positions leading to the Director of Corporate Accounting and Financial Reporting

1 in 2015. I moved to the Regulatory and Revenue Requirements team in my current position
2 in June 2021. I have been with Eversource Energy for over 19 years.

3 **Q. What are your responsibilities in your current position?**

4 A. I am currently responsible for the coordination and implementation of revenue
5 requirements calculations and regulatory filings for the New Hampshire and Connecticut
6 electric and natural gas subsidiaries of Eversource Energy, as well as the filings associated
7 with PSNH's default Energy Service ("ES"), Stranded Cost Recovery Charge ("SCRC"),
8 Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits Charge ("SBC"),
9 Regulatory Reconciliation Adjustment ("RRA") mechanism and Base Distribution Rates.

10 **Q. Have you previously testified before the New Hampshire Public Utilities Commission**
11 **(the "Commission")?**

12 A. Yes, I provided testimony before the Commission in support of the Company's RRA
13 filings submitted in Docket Nos. DE 21-029 and DE 22-010; Step 3 Adjustment filing in
14 Docket No. DE 22-030; TCAM Rate filing in Docket No. DE 22-034; Recovery of Storm
15 Expense filing in Docket No. DE 22-031; and ES Rate filing in Docket No. DE 22-021. I
16 also testified in front of the Commission in Docket No. DE 20-092 pertaining to the
17 2022-2023 Energy Efficiency Plan and Docket No. DE 21-078 pertaining to the EV
18 Make Ready/Demand Charge Alternatives.

19 **Q. What is the purpose of your testimony?**

20 A. The purpose of this testimony is to propose and explain the Company's SCRC adjustment
21 for effect February 1, 2023. My testimony provides an overview of the adjustments to

1 the following components of the SCRC rate including the (i) Regional Greenhouse Gas
2 Initiative (“RGGI”) refund, (ii) Ch. 340 excess Burgess BioPower power purchase
3 agreement¹ (“PPA”) payments, (iii) Environmental Remediation costs, and (iv) Net
4 Metering adders.

5 **Q. Has the SCRC rate been calculated consistent with the Commission’s Order No.**
6 **26,658 (July 28, 2022) in Docket No. DE 22-039?**

7 A. Yes, the preliminary February 1, 2023 SCRC rates have been prepared consistent with
8 the last Commission order approving SCRC rates for effect August 1, 2022.

9 **II. OVERVIEW**

10 **Q. Please describe the components of the SCRC and their application to this rate request.**

11 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F
12 and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined
13 PSNH’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2 and
14 3). Part 1 costs are comprised of the Rate Reduction Bond (“RRB”) Charge, which was
15 calculated to recover the principal, net interest, and fees related to the RRBs. These original
16 RRBs were fully recovered as of May 1, 2013. As part of Eversource’s divestiture of its
17 generating facilities under the settlement in Docket No. DE 14-238, new RRBs were issued
18 in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2 costs are “ongoing”
19 stranded costs consisting primarily of the over-market value of energy purchased from
20 independent power producers (“IPPs”) and the amortization of payments previously made

¹ PPA contract with Burgess BioPower, LLC approved in Docket No. DE 10-195, Order No. 25,213 (April 18, 2011) and Order No. 26,198 (December 5, 2018). The PPA terminates on November 30, 2033.

1 for IPP buy-downs and buy-outs as approved by the Commission. Also, as part of the
2 divestiture of Eversource's generating facilities, Part 2 incorporates various new costs,
3 including: the costs of retained power entitlements,² unsecuritized prudently incurred
4 decommissioning costs (if any), environmental, or other residual costs or liabilities related
5 to the generating facilities. Part 3 costs, which were primarily the amortization of non-
6 securitized stranded costs, were fully recovered as of June 2006.

7 Additionally, as noted above, the SCRC rate proposed to be billed to customers beginning
8 February 1, 2023 includes recovery/refund of the following adders: (i) the RGGI refund
9 as required by RSA 125-O:23, II and Order No. 25,664, directing Eversource to refund
10 RGGI auction proceeds it receives through the SCRC rate; (ii) Ch. 340 excess Burgess
11 PPA payments per the Docket No. DE 19-142 Settlement Agreement and Order No.
12 26,331; (iii) amortization of Environmental Remediation costs per the Docket No. DE 19-
13 057 Settlement Agreement Section 7.1 and Order No. 26,433, and; (iv) Net Metering Costs
14 per the Docket No. DE 20-136 Settlement Agreement and Order No. 26,450.

15 **Q. Is Eversource currently proposing a specific SCRC rate and separate adders as noted**
16 **above at this time?**

17 A. No, it is not. Attachment MBP-1 and Attachment MBP-2 provide preliminary rate class
18 specific rate calculations for the SCRC rates proposed for February 1, 2023. For this
19 February 1, 2023 rate adjustment, the Company will file a final rate update in January 2023.

² In addition to the contract with Burgess BioPower, LLC, the PPA with Lempster and NH Electric Coop (NHEC) – Lempster approved in Docket No. DE 08-077, Order No. 24,965 (May 1, 2009), terminates on November 30, 2023.

1 The rate update filing is consistent with prior SCRC filings and is necessary to reflect (i)
2 additional actual data that is currently unavailable (November 2022 data); and (ii) the
3 annual RRB Routine True-Up letter that will be filed in early January 2023 in Docket No.
4 DE 17-096 to update the RRB rates. The preliminary February 1, 2023 average SCRC
5 rates (Part 1 and Part 2 only, excluding the RGGI Refund, Ch. 340, Environmental
6 Remediation and Net Metering adder amounts) provided in this filing are shown in the
7 table below.

Rate Class	Current Rate (cents/kWh)	Preliminary Rate (cents/kWh)	Change (cents/kWh)
Rate R	0.532	0.791	0.259
Rate G	0.400	0.769	0.369
Rate GV	0.323	0.631	0.308
Rate LG	0.092	0.241	0.149
Rate OL/EOL	0.110	1.026	0.916

8
9 The SCRC rate adders for RGGI Refund, Ch. 340, Environmental Remediation and Net
10 Metering are provided in Attachment MBP-3 and MBP-4 (RGGI Refund), MBP-5 and
11 MBP-6 (Ch. 340), MBP-7 and MBP-8 (Environmental Remediation), and MBP-9 and
12 MBP-10 (Net Metering). The preliminary February 1, 2023 SCRC rate adders provided
13 in this filing are shown in the table below.

Rate Adder	Current Rate (cents/kWh)	Preliminary Rate (cents/kWh)	Change (cents/kWh)
RGGI Refund	(0.535)	(0.362)	0.173
Ch. 340	0.000	(0.133)	(0.133)
Environmental Remediation	0.048	0.042	(0.006)
Net Metering	0.223	0.373	0.150
Total Adders	(0.264)	(0.080)	0.184

1 The total February 1, 2023 SCRC rates (including adders) by rate class provided in this
2 filing are included below.

Rate Class	Current Rate (cents/kWh)³	Preliminary Rate (cents/kWh)	Change (cents/kWh)
Rate R	0.268	0.711	0.443
Rate G	0.136	0.689	0.553
Rate GV	0.059	0.551	0.492
Rate LG	(0.172)	0.161	0.333
Rate OL/EOL	(0.154)	0.946	1.100

3

4 **Q. Historically, there was a single average SCRC rate that was applied to all customers.**
5 **Why are there now class specific average SCRC rates?**

6 A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at line 252 of
7 Section III.A, the SCRC revenue requirement is allocated to each rate class as follows:

Rate Class	Allocation Percentage
R	48.75
G	25.00
GV	20.00
LG	5.75
OL/EOL	0.50

8

9 Applying this differing allocation by rate class means that there can no longer be a single
10 average SCRC rate for all customers. Page 1 of Attachment MBP-1 provides the rate class
11 specific average SCRC rates including and excluding the RGGI Refund, Ch. 340,
12 Environmental Remediation and Net Metering adders.

³ Rates approved in Docket No. DE 22-039, Order No. 26,658 (July 28, 2022).

1 **Q. What are the major reasons for the increase in the SCRC rate from the rates**
2 **currently in effect?**

3 A. The change in the preliminary SCRC rates for effect on February 1, 2023, as compared to
4 the current rates, is due primarily to: (i) a slight increase in Part 1 Costs of \$0.7 million;
5 (ii) an increase in Part 2 Above Market IPP and PPA costs of \$4.0 million; (iii) an increase
6 in other Part 2 costs of \$0.1 million, and (iv) an increase due to the change in prior period
7 over recovery, as compared to the current period over recovery, which amounted to \$9.5
8 million. The cumulative impact of these changes is an increase in the SCRC rate. The
9 table below provides additional detail identifying the variance from the underlying cost in
10 the rates that were approved for August 1, 2022 and the preliminary February 1, 2023 rate
11 filing.

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. 22-039
Direct Testimony of Marisa B. Paruta
December 16, 2022
Page 8 of 22

Description	(\$000s)		
	Approved August 1, 2022 Rates per Order No. 26,658	Preliminary February 1, 2023 Rates	Inc/(Dec)
Part 1 Costs	63,164	63,876	712
Part 2 Costs:			
Above Market Non-Wood IPPs	(531)	(542)	(12)
Above Market Cost of Burgess	22,170	26,341	4,171
Above Market Cost of Lempster	184	15	(169)
Total Above Market IPP & PPA Costs	21,824	25,813	3,990
Energy Service REC Revenues Transfer	(15,013)	(15,455)	(442)
REC Sales Proceeds/RPS True-up	(4,451)	(2,324)	2,127
ISO-NE/Other O&M	36	42	6
Residual Generation O&M	(8,667)	(10,972)	(2,305)
NEIL Credit	(949)	(949)	-
EDIT	(6,167)	(6,167)	-
Generation Divestiture Costs not Securitized	-	-	-
Return	(792)	(124)	668
Total Part 2 SCRC Costs	(14,180)	(10,136)	4,044
1/31/23 SCRC Part 1 and 2 (Over)/Under Recovery	(11,112)	(1,602)	9,509
Total Part 1 and 2 Costs plus 1/31/23 (Over)/Under Recovery	37,872	52,137	14,265
SCRC Part 1 and 2 Revenues	(45,405)	(52,137)	(6,732)
Total Increase in SCRC Part 1 and 2 Costs	(7,533)	-	7,533

1

2 **Q. Please describe the detailed support for the calculation of the average SCRC rates**
3 **provided in Attachments MBP-1 and MBP-2.**

4 A. Attachment MBP-1, page 1, provides the calculation of the average SCRC rates for the five
5 rate classes incorporating the cost allocation for each rate class defined in the settlement
6 agreement approved in Docket No. DE 14-238 as shown above. Page 2 provides a

1 summary of the monthly forecast cost information related to the Part 1 and Part 2 costs as
2 well as the total monthly forecasted SCRC revenues for the 12-month period from February
3 1, 2023 to January 31, 2024. Page 3 provides the estimated rate class specific RRB charges
4 (SCRC Part 1) that were calculated using the current RRB rates established for the
5 February 1, 2022 SCRC rate filing in Docket No. DE 21-117. The RRB charges on page
6 3 also reflect the most recent RRB rates established for the current period as filed in Docket
7 No. 17-096 and provided in Attachment MBP-15. Page 4 has been provided to reconcile
8 the amount of funds that are collected through the RRB charge by its inclusion in the SCRC
9 with the amount of funds that are in the Collection and Excess Funds trust accounts. It is
10 important to note that customers are not directly paying the principal, interest and fees
11 associated with the RRBs in the SCRC rate calculation. Instead, customers are paying an
12 RRB charge as part of the overall SCRC rate that results in remittances to the RRB trust
13 that are used to satisfy the principal, interest and fees of the RRBs. The RRB charge is
14 calculated to satisfy the principal, interest and fees of the RRBs using forecasted sales.
15 Page 5 provides detailed cost information by month related to the Part 2 ongoing costs, and
16 summary information for the Burgess and Lempster contracts as well as cost and revenues
17 associated with the purchase of Renewable Energy Certificates (“REC”) from these
18 contracts and the transfer of Class I REC revenues between the ES rate and the SCRC rate
19 to account for the Class 1 RECs necessary to satisfy the Class 1 Renewable Portfolio
20 Standard (“RPS”) requirement for ES. Page 6 provides additional details related to the
21 Burgess and Lempster contracts as well as the cost associated with the RECs purchased

1 under these contracts and the transfer of the Class I REC RPS obligation amount between
2 the SCRC and the ES rates. Page 7 provides the details regarding the calculation of the
3 stipulated return. Attachment MBP-2, pages 1 through 7 provide the actual and detailed
4 forecast cost, revenue and carrying charge components relating to the SCRC reconciliation
5 for the 12-month period ending January 31, 2023.

6 **III. PART 1 COMPONENT**

7 **Q. How are the February 1, 2023 SCRC Part 1 Costs calculated?**

8 A. The Part 1 SCRC actual and forecast costs for the 12-month period ending January 31,
9 2023 are shown in Attachment MBP-2, Page 3 and forecasted costs for the 12-month period
10 ending January 31, 2024 are shown in Attachment MBP-1, Page 3. In the months that have
11 been estimated for this filing, the forecasted Part 1 SCRC costs are calculated using the
12 RRB rates established in the latest Routine True-up Letter dated January 5, 2022 in Docket
13 No. DE 17-096 multiplied by the forecasted sales for each rate class. Since there is a one-
14 month lag in the RRB remittance process, the forecasted sales are also reported on a one-
15 month lag in Attachments MBP-1 and MBP-2, Page 3. These estimates represent a
16 reasonable estimate of the expected RRB charge remittances.

Q. Will the RRB rates shown in Attachment MBP-15 (January 5, 2022 RRB True-Up letter) be revised for the February 1, 2023 SCRC rate filing?

17 A. Yes. The Company will make an updated filing in early January 2023 after the Annual
18 Routine True-up Letter is filed in Docket No. DE 17-096 to reset the RRB rates. The
19 updated filing will reflect updated forecast Part 1 costs based on the new RRB rates.

1 Therefore, the RRB rates set forth in Attachment MBP-15 of the updated filing will be
2 applied to the forecast kWh sales used throughout the SCRC rate by class to calculate the
3 revenue required to apply to the Part 1 costs. Variances between estimated and actual
4 revenue received from Part 1 costs will be reconciled in the February 1, 2024 SCRC filing.

5 **IV. PART 2 COMPONENT**

6 **Q. Could you please provide additional details for the Part 2 on-going costs included on**
7 **page 5 of Attachments MBP-1 and MBP-2?**

8 A. Yes. The costs included in this SCRC filing on page 5 are:

9 1. (Lines 1 through 11): Non-Wood IPPs⁴: All costs and market revenues associated
10 with the existing IPPs. Prior to divestiture, any benefit of below market energy or
11 capacity associated with the IPPs was included in the Energy Service rate, while
12 the above market portion was included in the SCRC. Consistent with the settlement
13 in Docket No. DE 14-238, all IPP costs and revenues, whether above or below
14 market, are included in the SCRC.

15 2. (Line 12) Burgess PPA: Effective April 1, 2018, the costs and market revenues
16 associated with the Burgess PPA are included in the SCRC. Line 12 shows the net
17 cost of the Burgess PPA. Additionally, provided in Attachments MBP-1 and MBP-
18 2 (page 6) is support for the underlying actual and forecast assumptions related to
19 the costs and revenues associated with the Burgess PPA by month.

⁴ Two longer term IPP contracts remain and will expire on December 31, 2022 and December 31, 2023 respectively. Upon termination of the longer term IPP contracts, such contracts will transition and be treated like all other IPPs, where they will be transacted under a short-term rate order based on short term avoided cost rates.

1 3. (Line 13) Lempster PPA: Effective April 1, 2018, the costs and market revenues
2 associated with the Lempster PPA are included in the SCRC and shows the net cost
3 of the Lempster PPA. Additionally, provided in Attachments MBP-1 and MBP-2
4 (page 6) is support for the underlying actual and forecast assumptions related to the
5 costs and revenues associated with the Lempster PPA by month.

6 4. (Line 14) Energy Service REC Revenues Transfer: This line has been included to
7 capture the transfer of the RECs necessary to satisfy the Class I REC RPS
8 obligation for ES customers. This is consistent with the treatment of Class I RECs
9 described in Section II.H of the November 27, 2017 settlement in Docket No. DE
10 17-113 where it states: “As to Eversource's RPS obligation relevant to Class I, the
11 Settling Parties agree that it shall be managed in a manner consistent with that
12 described on page 14 of the initial Testimony of Shuckerow, White & Goulding.”

13 That testimony provides, with reference to the Burgess and Lempster contracts:

14 The REC amounts purchased from these sources may more than
15 meet energy service obligation quantities, eliminating the need for
16 Class I purchases. Since the 2015 Agreement calls for the costs of
17 those PPAs to be recovered via the SCRC, a transfer price for RECs
18 obtained under those PPAs used to satisfy RPS needs for ES
19 customers must be set. In order to properly account for these Class
20 I REC purchases for both ES and SCRC purposes, Eversource
21 proposes to establish a transfer price equal to the Class I REC prices
22 established via the mechanism described previously.

23 5. (Line 15): REC Sales Proceeds/RPS True Up: As Class I RECs in excess of those
24 necessary to satisfy the Energy Service Class I REC requirement are sold, the
25 proceeds associated with the sales will be included in actual data, in addition to the

- 1 annual RPS compliance filings in the month of June and any related RPS true up
2 related to the Class I REC transfer to Energy Service.
- 3 6. (Line 16) ISO-NE/Other Costs: The costs included in this line are miscellaneous
4 ISO-NE resettlement and administrative costs and other costs along with credits
5 that were historically included in the ES rate.
- 6 7. (Line 17) Residual Generation O&M: The ongoing costs and liabilities associated
7 with the divested Generation assets. These include property tax refunds, pension
8 credits, commitments associated with the hydro plants, and legal fees associated
9 with lawsuits related to the Generation assets when they were owned by
10 Eversource.
- 11 8. (Line 18) Nuclear Electric Insurance Limited (“NEIL”) Credits: charges and
12 credits related to Seabrook Power Contracts between Eversource and North
13 Atlantic Energy Company (“NAEC”).
- 14 9. (Line 19) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the
15 Federal and State tax rates changed which resulted in EDIT. That excess is being
16 refunded to customers.
- 17 10. (Line 20) Generation Divestiture Costs not Securitized: divestiture costs not
18 securitized that were subject to audit and settlement in Docket No. DE 20-005. Per
19 the settlement agreement, a one-time amount of \$12 million was recovered over a
20 twelve-month period ending January 2022.

1 **V. RGGI REFUND COMPONENT**

2 **Q. Please describe the detailed support for the calculation of the RGGI Refund rate**
3 **provided in Attachments MBP-3 and MBP-4.**

4 A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the
5 Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated to
6 Eversource's customers through the SCRC. Attachment MBP-3, page 1, and Attachment
7 MBP-4, page 1 provide a summary of forecasted 2023 and actual/forecasted 2022
8 information related to RGGI auctions and the amounts allocated to Eversource for refund.

9 **Q. Is Eversource currently proposing a specific RGGI Refund rate adder at this time?**

10 A. Yes, it is. Attachment MBP-3, page 1 provides a proposed rate calculation. The proposed
11 February 1, 2023 RGGI Refund rate provided in this filing is (0.362) cents/kWh and is
12 0.173 cents/kWh lower of a benefit to customers than the current August 1, 2022 RGGI
13 Refund rate of (0.535) cents/kWh.

14 **VI. CH. 340 ADDER COMPONENT**

15 **Q. Please provide additional details for the Ch. 340 Adder costs included in Attachments**
16 **MBP-5 and MBP-6?**

17 A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the rate
18 recovery of costs associated with the Cumulative Reduction Factor ("CRF") under the PPA
19 with Burgess BioPower. Broadly speaking, under the terms of the PPA, any amounts in
20 the CRF above \$100 million were to be deducted from the amounts paid to Burgess for
21 purchases under the PPA. At the end of operating year 6, the CRF amount was
22 \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was further

1 reduced by the excess MWh adjustment called for in the PPA of \$1,709,925, which was
2 deducted from the amounts paid to Burgess during the first three months of operating year
3 7 (December 2019 through February 2020) and has been fully incorporated and recovered
4 in previous SCRC rates.

5 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for Burgess
6 should be recovered in current rates rather than waiting until the end of the operating year
7 and recovering in the following year. The calculation of Burgess over market costs per the
8 PPA is shown in Attachments MBP-1 and MBP-2, Page 6, lines 1 to 8. The Burgess over
9 market energy costs are shown in Attachments MBP-1 and MBP-2, Page 6, lines 16 to 21
10 and recovered in the Ch. 340 Adder rate as shown in Attachments MBP-5 and MBP-6.
11 Since these are actual and forecasted costs and revenues and rely on assumptions of
12 Burgess energy output and market prices as well as forecasted retail MWh sales, the Ch.
13 340 adder costs are reconciled in this and future SCRC rate filings.

14 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being
15 deducted from the amounts paid to Burgess, the excess is recovered from customers
16 through the SCRC on an equal cents per kWh basis rather than the specified class
17 percentages. This is shown in the Ch. 340 Adder calculations in Attachment MBP-5. The
18 updated and proposed Ch. 340 Adder rate effective February 1, 2023 is (0.133) cents/kWh
19 as compared to the current Ch. 340 Adder rate of 0.000 cents/kWh. Attachment MBP-5,
20 page 1, provides a summary of the rate calculation and Attachments MBP-5 and MBP-6,
21 page 2, provide the monthly detail for the Ch. 340 costs and revenues. The concurrent

1 recovery of the over market Burgess energy costs is removed from Part 2 SCRC cost and
2 transferred for recovery through the Ch. 340 Adder. The over market energy costs are
3 calculated based on the contract market rates. There is a slight difference between the over
4 market energy costs per the PPA and ISO-NE revenues. The difference remains in the Part
5 2 SCRC costs. This is shown in Attachments MBP-1 and MBP-2, Page 6.

6 **VII. ENVIRONMENTAL REMEDIATION ADDER COMPONENT**

7 **Q. Please describe the detailed support for the calculation of the Environmental**
8 **Remediation Cost Adder rate provided in Attachments MBP-7 and MBP-8.**

9 A. Per the Commission's Order No. 26,433 issued on December 15, 2020 approving the
10 Settlement Agreement in Docket No. DE 19-057, the Company, in compliance with
11 Section 7.1 of the Settlement Agreement, has prepared Attachment MBP-7 to recover the
12 Environmental Remediation Costs through the SCRC. Section 7.1 of the Settlement
13 Agreement states the following:

14 Since the time of restructuring, PSNH has been permitted to defer
15 estimated environmental remediation/manufactured gas plant
16 ("MGP") costs primarily relating to former generation sites. The
17 Company shall be allowed to recover the environmental
18 reserve/MGP liability in the Stranded Cost Recovery Charge
19 ("SCRC") rate at equal cents per kWh across customer classes rather
20 than in distribution rates. To address the shift to the SCRC, the
21 Company has removed an annual amortization of \$2.3 million over
22 four years as of December 31, 2018 from its proposed revenue
23 requirement in this case and shall include it in the SCRC filing
24 following approval of this Settlement Agreement. The amounts to
25 be recovered in the SCRC shall be updated to reflect the actual
26 deferred balance as of the time of the SCRC filing and be amortized
27 over a four-year period. Future environmental costs shall be
28 recovered on a current basis through the SCRC.
29

1 As noted above the Company removed from the base distribution revenue requirement an
2 annual amortization amount of approximately \$2.3 million based on the Docket No. DE
3 19-057 test year-end Regulatory Asset balance. Consistent with the Commission's
4 approval of the Settlement Agreement in Order No, 26,433, Attachment MBP-7, page 2,
5 footnote (A) reflects the Environmental Remediation Regulatory Asset balance as of
6 January 31, 2021 of approximately \$12.2 million to be recovered over four years, or an
7 annual amortization amount of approximately \$3.0 million. Attachment MBP-7, page 1,
8 reflects the proposed average Environmental Remediation Cost Adder rate of 0.042
9 cents/kWh effective February 1, 2023, as compared to the current Environmental
10 Remediation Adder rate of 0.048 cents/kWh.

11 **VIII. NET METERING ADDER COMPONENT**

12 **Q. Please describe the detailed support for the calculation of the Net Metering Cost**
13 **Adder rate provided in Attachments MBP-9 and MBP-10.**

14 A. Docket No. DE 20-136 reviewed and determined via a Settlement Agreement that the
15 SCRC is the appropriate recovery mechanism for recovery and rate treatment of net
16 metering and group host costs as shown in Attachments MBP-9 and MBP-10. Recovery
17 through the SCRC was approved by the Commission in Order No. 26,450. Attachment
18 MBP-9 reflects the proposed average Net Metering Cost Adder rate of 0.373 cents/kWh
19 effective February 1, 2023, as compared to the current Net Metering Cost Adder rate of
20 0.223 cents/kWh.

1 **IX. BILL IMPACTS AND TARIFF PAGES**

2 **Q. Has the Company included rate exhibits and calculations of the customer bill impacts**
3 **for the proposed February 1, 2023 SCRC rate change?**

4 **A.** Yes, this detail is provided in Attachment MBP-13 as follows:

- 5 • Page 1 compares the current SCRC rates (as of November 1, 2022) to the updated
6 SCRC rates proposed for effect February 1, 2023 by rate class.
- 7 • Page 2 provides the rate adjustment factor and SCRC rates by rate class for the
8 current and updated SCRC rates, including and excluding the RGGI Refund,
9 Environmental Remediation Adder and Net Metering Adder.
- 10 • Page 3 provides the calculation of the SCRC rate adjustment factors by rate class
11 for the updated proposed average SCRC rates and RGGI adders.
- 12 • Page 4 provides a comparison of residential rates proposed for effect February 1,
13 2023 to current rates (as of November 1, 2022) for a 550 kWh monthly bill, a 600
14 kWh monthly bill, and a 650 kWh monthly bill.
- 15 • Page 5 provides a comparison of residential rates proposed for effect February 1,
16 2023 to rates effective February 1, 2022 for a 550 kWh monthly bill, a 600 kWh
17 monthly bill, and a 650 kWh monthly bill.
- 18 • Page 6 provides the average impact of each change on bills for all rate classes by
19 rate component on a total bill basis, excluding energy service.
- 20 • Page 7 provides the average impact of each change on bills for all rate classes by
21 rate component on a total bill basis, including energy service.

1 The rate impacts provided in Attachment MBP-13 incorporate changes in the distribution
2 rates reflecting (i) all changes in permanent rates approved by the Commission in Docket
3 No. DE 19-057; (ii) Step 3 adjustment related to Distribution Rates approved in Docket
4 No. 22-030, Order No. 26,709 (October 20, 2022); (iii) Energy Service rate changes
5 approved in Docket No. DE 22-021, Order No. 26,645 (June 23, 2022); (iv) RRA rate
6 approved in Docket No. DE 22-010, Order No. 26,653 (July 26, 2022); (v) TCAM rate
7 approved in Docket No. DE 22-034, Order No. 26,651 (July 22, 2022) and; (vi) SCRC rate
8 changes proposed in this filing.

9 **Q. Has the Company provided updated Tariff pages as part of this filing?**

10 A. Yes. Updated tariff pages are provided as shown in Attachment MBP-14.

11 **X. ORDER NO. 26,658 COMPLIANCE⁵**

12 **Q. Has Eversource provided a reconciliation of Part 2 SCRC costs with actual costs?**

13 A. Yes, please see Attachments MBP-11 (February 2023 to January 2024) and MBP-12
14 (February 2022 to January 2023) for a reconciliation of Part 2 SCRC costs.

15 **Q. The Commission's Order No. 26,658 directed the Company to consider incorporating**
16 **the various charges included in the SCRC rates on an annual basis prospectively. Has**
17 **the Company considered this suggestion?**

18 A. Yes, and the Company is generally supportive of an annual SCRC adjustment. However,
19 as discussed below, the Company must retain the ability to request a semi-annual
20 adjustment with respect to the Part 1, RRB charge.

⁵ Order No. 26,658 (July 28, 2022), at 6.

1 For the majority of the SCRC filing components (Part 2 recovery of ongoing stranded
2 costs,⁶ RGGI Refund Adder, Ch. 340 Burgess PPA Excess Energy Adder, Environmental
3 Remediation Adder, and Net Metering Adder), Eversource supports changing the SCRC
4 filing schedule and the currently approved tariff⁷ to accommodate an annual filing (every
5 twelve months) versus maintaining the current semi-annual filings (every six months).

6 However, with respect to the Part 1 RRB charges, it is necessary for Eversource to comply
7 with the terms of the Servicing Agreement between PSNH Funding LLC 3 and PSNH,
8 which require adjustments “as necessary” and this language is reflected in the Company’s
9 tariff. ⁸ As noted in the Service Agreement and Prospectus filed with the Securities and
10 Exchange Commission, Eversource must also retain this ability to make routine mid-year
11 adjustments and/or other non-routine adjustments more than once annually, in order to
12 retain the AAA rating that yielded the significant customer benefits of the approved
13 Securitization agreements related to the divested generation assets and as prescribed by the
14 Servicing Agreement.

15 **Q. Does the Company anticipate that it will continue to make semi-annual SCRC filings?**

16 A. Not necessarily. Although Eversource requires the ability to file a request to adjust the
17 RRB rates more than once a year, there may not be a need to make interim RRB rate

⁶ As discussed above, these Part 2 costs are primarily comprised of the above-market value of IPPs in addition to other costs associated with divested generation.

⁷ NHPUC No. 10 Terms and Conditions, Section 29, 2nd Revised Page 21A, 3rd Paragraph.

⁸ NHPUC No. 10-Electricity Delivery, Terms and Conditions, 1st Revised Page 21, Section 29, Stranded Cost Recovery Charge.

1 changes. Therefore, the Company is proposing to revise its tariff to allow for annual
2 adjustments to all components of the SCRC for effect February 1, 2023 but to also retain
3 the ability for interim adjustments to the RRB rate, as needed. These proposed tariff
4 revisions are reflected in Attachment MBP-14.

5 **Q. If approved by the Commission, going forward what changes have been made to the**
6 **SCRC filing attachments to accommodate an interim RRB rate change only, if**
7 **necessary?**

8 A. The Company has implemented a change from prior SCRC filings in Attachment MBP-1
9 page 1, lines 6 to 8, whereby it now provides a break-out of the SCRC rate between Part 1
10 and Part 2 costs. Eversource proposes going forward for any interim RRB rate change, the
11 rate year forecast for the following February to January period, as filed in December
12 (Preliminary)/January (Update with new RRB rates) of each year, would be adjusted to
13 reflect any necessary change in Part 1 costs on line 1, and the impacts of that change to
14 lines 4, 6, 8, 10, 12, 14, and 16. The forecast costs and rates for all other SCRC components
15 would be unchanged from the December/January filings.

16 **XI. CONCLUSION**

17 **Q. Does Eversource require Commission approval of the SCRC rate billed to**
18 **customers by a specific date?**

19 A. Yes, Eversource requires final approval of the SCRC, RGGI Refund, Ch. 340,
20 Environmental Remediation and Net Metering Cost rates by January 25, 2023, to
21 implement the new rates for service rendered on and after February 1, 2023.

1 **Q. Does this conclude your testimony?**

2 **A. Yes, it does.**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**

<u>Attachment MBP-</u>	<u>Attachment MBP- Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Forecast Costs - February 2023 through January 2024	7
2	SCRC Actual/Forecast Costs - February 2022 through January 2023	7
3	RGGI Refund Rate Calculation Forecast - February 2023 through January 2024	2
4	RGGI Refund Actual/Forecast - February 2022 through January 2023	2
5	Ch. 340 Rate Calculation Forecast Costs - February 2023 through January 2024	2
6	Ch. 340 Actual/Forecast Costs - February 2022 through January 2023	2
7	Environmental Remediation Rate Calculation Forecast Costs - February 2023 through January 2024	2
8	Environmental Remediation Actual/Forecast Costs - February 2022 through January 2023	2
9	Net Metering Rate Calculation Forecast Costs - February 2023 through January 2024	2
10	Net Metering Actual/Forecast Costs - February 2022 through January 2023	2
11	SCRC Part 2 Cost Reconciliation of Forecast Costs - February 2023 through January 2024	3
12	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2022 through January 2023	3
13	Customer Bill Impacts	7
14	Tariff Pages	3
15	DE 17-096 Periodic RRB Routine True-Up Letter	3

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2023 to January 2024)	\$ 63,876	\$ 32,578	\$ 15,327	\$ 12,242	\$ 3,414	\$ 315	MBP-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2023 to January 2024)	(10,136)	(4,941)	(2,534)	(2,027)	(583)	(51)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2023 SCRC Under/(Over) Recovery	(1,602)	(781)	(401)	(320)	(92)	(8)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 52,137	\$ 26,855	\$ 12,392	\$ 9,895	\$ 2,739	\$ 256	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	3,395,584	1,612,332	1,568,518	1,137,262	24,977	Company forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.825	0.959	0.951	0.781	0.300	1.261	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.152)	(0.169)	(0.182)	(0.150)	(0.059)	(0.235)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.674	0.791	0.769	0.631	0.241	1.026	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.362)	(0.362)	(0.362)	(0.362)	(0.362)	MBP-3, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.429	0.407	0.269	(0.121)	0.664	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		(0.133)	(0.133)	(0.133)	(0.133)	(0.133)	MBP-5, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.296	0.274	0.136	(0.254)	0.531	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.042	0.042	0.042	0.042	0.042	MBP-7, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.338	0.316	0.178	(0.212)	0.573	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.373	0.373	0.373	0.373	0.373	MBP-9, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.711	0.689	0.551	0.161	0.946	Line 14 + Line 15

** Numbers may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
 FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)**

Line	Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 6,041	\$ 5,269	\$ 5,310	\$ 4,792	\$ 4,762	\$ 5,313	\$ 6,180	\$ 5,984	\$ 4,997	\$ 4,598	\$ 4,874	\$ 5,756	\$ 63,876	MBP-1, Page 3, Line 22
2	SCRC Costs - Part 2	(2,946)	(3,818)	(13)	(2,580)	(2,617)	4,665	(2,735)	(2,434)	4,359	(2,555)	(2,799)	3,338	(10,136)	MBP-1, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	(1,602)	-	-	-	-	-	-	-	-	-	-	-	(1,602)	MBP-2, Page 1, Line 6
4	Total SCRC Costs	\$ 1,493	\$ 1,451	\$ 5,297	\$ 2,211	\$ 2,145	\$ 9,978	\$ 3,445	\$ 3,550	\$ 9,356	\$ 2,043	\$ 2,074	\$ 9,094	\$ 52,137	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,256	4,313	3,972	3,960	4,374	5,013	4,848	4,126	3,854	4,025	4,614	4,802	52,159	Company forecast
6	Total SCRC Under/(Over) Recovery	\$ (2,763)	\$ (2,863)	\$ 1,325	\$ (1,749)	\$ (2,229)	\$ 4,965	\$ (1,403)	\$ (576)	\$ 5,502	\$ (1,981)	\$ (2,539)	\$ 4,291	\$ (21)	Line 4 - Line 5
7	Retail MWh Sales	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	712,532	7,738,673	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Forecast (MWh)	<u>351,375</u>	<u>289,685</u>	<u>281,062</u>	<u>249,759</u>	<u>234,911</u>	<u>269,327</u>	<u>337,518</u>	<u>322,372</u>	<u>254,641</u>	<u>217,505</u>	<u>257,799</u>	<u>327,544</u>	3,393,497
4	Total Rate R RRB Charge Remittances	\$ 3,373	\$ 2,781	\$ 2,698	\$ 2,398	\$ 2,255	\$ 2,586	\$ 3,240	\$ 3,095	\$ 2,445	\$ 2,088	\$ 2,475	\$ 3,144	\$ 32,578
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Forecast (MWh)	<u>140,146</u>	<u>131,650</u>	<u>138,674</u>	<u>121,178</u>	<u>127,813</u>	<u>140,476</u>	<u>153,559</u>	<u>152,735</u>	<u>129,388</u>	<u>123,730</u>	<u>118,618</u>	<u>135,398</u>	1,613,366
8	Total Rate G RRB Charge Remittances	\$ 1,331	\$ 1,251	\$ 1,317	\$ 1,151	\$ 1,214	\$ 1,335	\$ 1,459	\$ 1,451	\$ 1,229	\$ 1,175	\$ 1,127	\$ 1,286	\$ 15,327
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Forecast (MWh)	<u>134,182</u>	<u>121,926</u>	<u>127,751</u>	<u>118,780</u>	<u>125,585</u>	<u>137,854</u>	<u>147,424</u>	<u>143,530</u>	<u>129,196</u>	<u>129,189</u>	<u>122,035</u>	<u>132,074</u>	1,569,527
12	Total Rate GV RRB Charge Remittances	\$ 1,047	\$ 951	\$ 996	\$ 926	\$ 980	\$ 1,075	\$ 1,150	\$ 1,120	\$ 1,008	\$ 1,008	\$ 952	\$ 1,030	\$ 12,242
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Forecast (MWh)	<u>84,647</u>	<u>85,914</u>	<u>90,320</u>	<u>97,874</u>	<u>97,603</u>	<u>99,912</u>	<u>103,710</u>	<u>98,925</u>	<u>97,034</u>	<u>98,977</u>	<u>96,224</u>	<u>86,782</u>	1,137,921
16	Total Rate LG RRB Charge Remittances	\$ 254	\$ 258	\$ 271	\$ 294	\$ 293	\$ 300	\$ 311	\$ 297	\$ 291	\$ 297	\$ 289	\$ 260	\$ 3,414
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Forecast (MWh)	<u>2,812</u>	<u>2,258</u>	<u>2,173</u>	<u>1,792</u>	<u>1,610</u>	<u>1,436</u>	<u>1,612</u>	<u>1,726</u>	<u>1,944</u>	<u>2,386</u>	<u>2,484</u>	<u>2,756</u>	24,991
20	Total Rate OL RRB Charge Remittances	\$ 35	\$ 28	\$ 27	\$ 23	\$ 20	\$ 18	\$ 20	\$ 22	\$ 24	\$ 30	\$ 31	\$ 35	\$ 315
21	Total RRB Sales Actual/Forecast (MWh)	<u>713,162</u>	<u>631,433</u>	<u>639,981</u>	<u>589,384</u>	<u>587,522</u>	<u>649,006</u>	<u>743,823</u>	<u>719,289</u>	<u>612,202</u>	<u>571,788</u>	<u>597,160</u>	<u>684,554</u>	7,739,303
22	Total RRB Charge Remittances	\$ 6,041	\$ 5,269	\$ 5,310	\$ 4,792	\$ 4,762	\$ 5,313	\$ 6,180	\$ 5,984	\$ 4,997	\$ 4,598	\$ 4,874	\$ 5,756	\$ 63,876

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January x, 2023 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023	Plus:	Less:	Less:	Less:	Less:	Plus:	Jan 31, 2024
	General & Excess Funds Account Balances		Securitization Remittances	RRB Principal Payments				RRB Interest Payments
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 38,142	\$ 63,876	\$ (43,210)	\$ (16,238)	\$ (393)	\$ -	\$ -	\$ 42,177

Notes:

- Col. A: Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
		Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	Company forecast
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	Company forecast
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	Company forecast
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	Company forecast
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	Company forecast
9	IPP Cost - Energy + Capacity	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	-	-	15	MBP-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	Company forecast
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	Company forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$(2,944)</u>	<u>\$(3,806)</u>	<u>\$ 3</u>	<u>\$(2,563)</u>	<u>\$(2,589)</u>	<u>\$ 4,685</u>	<u>\$(2,725)</u>	<u>\$(2,418)</u>	<u>\$ 4,362</u>	<u>\$(2,561)</u>	<u>\$(2,794)</u>	<u>\$ 3,339</u>	<u>\$(10,012)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (1)</u>	<u>\$ (12)</u>	<u>\$ (16)</u>	<u>\$ (17)</u>	<u>\$ (28)</u>	<u>\$ (20)</u>	<u>\$ (11)</u>	<u>\$ (16)</u>	<u>\$ (3)</u>	<u>\$ 6</u>	<u>\$ (5)</u>	<u>\$ (1)</u>	<u>\$ (124)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$(2,946)</u>	<u>\$(3,818)</u>	<u>\$ (13)</u>	<u>\$(2,580)</u>	<u>\$(2,617)</u>	<u>\$ 4,665</u>	<u>\$(2,735)</u>	<u>\$(2,434)</u>	<u>\$ 4,359</u>	<u>\$(2,555)</u>	<u>\$(2,799)</u>	<u>\$ 3,338</u>	<u>\$(10,136)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
		Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,603	\$ 3,984	\$ 2,574	\$ 3,989	\$ 3,861	\$ 3,989	\$ 3,989	\$ 3,861	\$ 2,702	\$ 3,866	\$ 3,989	\$ 3,989	\$ 44,398	Company forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
4	Total Above/(Below) Market Energy	\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
6	Burgess ISO-NE Allocated Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,536	Company forecast
7	Ch. 340 Reduction	5,909	1,585	(874)	(1,984)	(1,328)	(960)	(1,122)	(2,215)	(1,498)	(167)	2,995	5,523	5,863	- Line 21
8	Net Above/(Below) Market Energy	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 1,536	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company forecast
10	Burgess Capacity @ Market	248	248	248	248	131	131	131	131	131	131	131	131	2,040	Company forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 78	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,902	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 57.35	\$ -	\$ -	\$ 57.35	\$ -	\$ -	\$ 57.35	\$ 57.35	Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,526	\$ -	\$ -	\$ 7,439	\$ -	\$ -	\$ 6,698	\$ -	\$ -	\$ 6,241	\$ 22,903	(Line 12 x Line 13) / 1,000
15	Total Burgess PPA Above/(Below) Market Costs	\$ 206	\$ 206	\$ 2,732	\$ 206	\$ 324	\$ 7,763	\$ 324	\$ 324	\$ 7,022	\$ 324	\$ 334	\$ 6,575	\$ 26,341	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,603	\$ 3,984	\$ 2,574	\$ 3,989	\$ 3,861	\$ 3,989	\$ 3,989	\$ 3,861	\$ 2,702	\$ 3,866	\$ 3,989	\$ 3,989	\$ 44,398	Line 2
18	Burgess Energy @ Market (per PPA)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
19	Total Above/(Below) Market Energy	\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 17 - Line 18
20	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 1,169	\$ 882	\$ 412	\$ 251	\$ 190	\$ 169	\$ 158	\$ 217	\$ 296	\$ 601	\$ -	\$ -	\$ 4,345	Company forecast
24	Lempster Energy @ Market	1,339	984	461	275	214	191	179	224	318	667	-	-	4,851	Company forecast
25	Total Above/(Below) Market Energy	\$ (169)	\$ (101)	\$ (49)	\$ (24)	\$ (24)	\$ (22)	\$ (21)	\$ (7)	\$ (23)	\$ (66)	\$ -	\$ -	\$ (506)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	29	29	29	29	29	29	29	29	29	29	-	-	288	Company forecast
27	Net Above/(Below) Market Energy	\$ (141)	\$ (73)	\$ (20)	\$ 5	\$ 5	\$ 7	\$ 8	\$ 22	\$ 6	\$ (37)	\$ -	\$ -	\$ (218)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 25	\$ 25	\$ 25	\$ 25	\$ 4	\$ 4	\$ 4	\$ 4	\$ 13	\$ 13	\$ -	\$ -	\$ 145	Company forecast
29	Lempster Capacity @ Market	28	28	28	28	5	5	5	5	15	15	-	-	161	Company forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ -	\$ -	\$ (16)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	9,104	-	-	8,743	-	-	7,038	-	-	-	24,884	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 91	\$ -	\$ -	\$ 87	\$ -	\$ -	\$ 70	\$ -	\$ -	\$ -	\$ 249	(Line 31 x Line 32) / 1,000
34	Total Lempster PPA Above/(Below) Market Costs	\$ (143)	\$ (75)	\$ 68	\$ 2	\$ 4	\$ 94	\$ 7	\$ 21	\$ 75	\$ (38)	\$ -	\$ -	\$ 15	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	322,372	313,433	271,624	271,616	314,180	380,018	358,281	278,497	264,158	287,409	353,036	367,738	3,782,363	Company forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021/DE 23-0xx, LJI-4, Page 1
37	Class I REC's Needed	35,461	34,478	29,879	29,878	34,560	41,802	39,411	30,635	29,057	31,615	38,834	43,761	419,370	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (35.88)	DE 22-021/DE 23-0xx, LJI-4, Page 1
39	Class I REC Transfer to Energy Service	\$ (1,321)	\$ (1,284)	\$ (1,113)	\$ (1,113)	\$ (1,287)	\$ (1,557)	\$ (1,443)	\$ (1,122)	\$ (1,064)	\$ (1,158)	\$ (1,422)	\$ (1,570)	\$ (15,455)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (194)	\$ (228)	\$ (213)	\$ (191)	\$ (164)	\$ (150)	\$ (150)	\$ (179)	\$ (207)	\$ (217)	\$ (223)	\$ (208)	\$ (2,324)	Company forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,452)	\$ (1,381)	\$ 1,474	\$ (1,095)	\$ (1,123)	\$ 6,150	\$ (1,262)	\$ (955)	\$ 5,825	\$ (1,089)	\$ (1,312)	\$ 4,797	\$ 8,577	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			129,702			116,786			108,816	400,000	
	Number of Delivered Burgess REC's (Capped)												108,816	400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)													-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 6,041	\$ 5,269	\$ 5,310	\$ 4,792	\$ 4,762	\$ 5,313	\$ 6,180	\$ 5,984	\$ 4,997	\$ 4,598	\$ 4,874	\$ 5,756	\$ 63,876	MBP-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (2,946)	\$ (3,808)	\$ 1	\$ (2,565)	\$ (2,592)	\$ 4,683	\$ (2,727)	\$ (2,420)	\$ 4,360	\$ (2,563)	\$ (2,796)	\$ 3,337	\$ (10,039)	MBP-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,094	\$ 1,461	\$ 5,311	\$ 2,226	\$ 2,170	\$ 9,996	\$ 3,453	\$ 3,564	\$ 9,357	\$ 2,035	\$ 2,078	\$ 9,093	\$ 53,837	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,256	4,313	3,972	3,960	4,374	5,013	4,848	4,126	3,854	4,025	4,614	4,802	52,159	MBP-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ (1,162)	\$ (2,853)	\$ 1,339	\$ (1,734)	\$ (2,204)	\$ 4,983	\$ (1,395)	\$ (563)	\$ 5,503	\$ (1,990)	\$ (2,536)	\$ 4,290	\$ 1,678	
6	Beginning Monthly Balance		723	(438)	(3,291)	(1,953)	(3,686)	(5,890)	(908)	(2,302)	(2,865)	2,638	648	(1,889)		Prior Month Line 7
7	Ending Monthly Balance	723	(438)	(3,291)	(1,953)	(3,686)	(5,890)	(908)	(2,302)	(2,865)	2,638	648	(1,889)	2,402	2,402	Line 5 + Line 6
8	Average Monthly Balance		142	(1,865)	(2,622)	(2,820)	(4,788)	(3,399)	(1,605)	(2,584)	(114)	1,643	(620)	257		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(2,359)	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(2,456)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(1,636)	(438)	(3,301)	(1,967)	(3,701)	(5,916)	(926)	(2,311)	(2,879)	2,637	656	(1,892)	2,403	(54)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

Docket No. DE 22-039

Dated: 12/16/2022

Attachment MBP-2

Page 1 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 63,770	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(16,343)	MBP-2, Page 5, Line 27
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	MBP-2, Page 2, Line 3
4	Total SCRC Cost	\$ 36,315	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,918</u>	MBP-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ (1,602)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
 (\$ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 4,435	\$ 4,883	\$ 5,719	\$ 63,770	MBP-2, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,711)	(3,544)	5,080	(3,123)	(3,135)	5,191	(2,689)	(2,959)	2,010	(16,343)	MBP-2, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	MBP-2, Page 2 (June 23, 2022)
4	Total SCRC Cost	\$ (10,414)	\$ 1,367	\$ 4,633	\$ 1,181	\$ 1,210	\$ 10,077	\$ 2,576	\$ 3,978	\$ 10,310	\$ 1,746	\$ 1,924	\$ 7,729	\$ 36,315	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,348	2,692	2,709	37,918	Company actual/forecast
6	Total SCRC Under/(Over) Recovery	\$ (15,077)	\$ (1,384)	\$ 1,396	\$ (2,373)	\$ (2,492)	\$ 5,436	\$ (1,047)	\$ 2,149	\$ 8,139	\$ (602)	\$ (768)	\$ 5,019	\$ (1,602)	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	595,874	683,171	687,585	7,730,205	Company actual/forecast

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>216,414</u>	<u>253,485</u>	<u>320,855</u>	<u>3,463,400</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,062	\$ 2,433	\$ 3,080	\$ 32,550
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>116,641</u>	<u>123,057</u>	<u>137,668</u>	<u>1,642,557</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,100	\$ 1,169	\$ 1,308	\$ 15,328
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>126,071</u>	<u>124,452</u>	<u>131,209</u>	<u>1,607,906</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 976	\$ 971	\$ 1,023	\$ 12,339
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>95,616</u>	<u>92,308</u>	<u>90,607</u>	<u>1,145,348</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 285	\$ 277	\$ 272	\$ 3,387
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>942</u>	<u>2,572</u>	<u>2,831</u>	<u>13,392</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 32	\$ 36	\$ 166
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>555,683</u>	<u>595,874</u>	<u>683,171</u>	<u>7,872,603</u>
22	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 4,435	\$ 4,883	\$ 5,719	\$ 63,770

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
 (\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances									
Line	Jan 31, 2022		Less:	Less:		Less:	Less:	Plus:	Jan 31, 2023
	General &	Plus:	RRB	RRB	Less:	Less:	Plus:		General &
	Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest		Excess Funds
	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned		Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G		Col. H
1	\$ 35,710	\$ 63,770	\$ (43,210)	\$ (17,575)	\$ (666)	\$ -	\$ 112		\$ 38,142

Notes:

- Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 23, 2022)
- Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	361	591	597	3,210	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	377	615	613	4,059	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(16)	(25)	(17)	(849)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	35	35	27	104	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	37	37	28	351	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(2)	(2)	(1)	(246)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	363	593	590	2,916	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	414	652	641	4,410	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(51)	(60)	(51)	(1,494)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	197	206	5,108	22,929	MBP-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(1)	(14)	18	(1)	MBP-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(1,151)	(1,399)	(1,429)	(15,375)	MBP-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	-	(239)	(245)	(200)	(3,654)	MBP-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(902)	(914)	(914)	(914)	(10,972)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,632)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (3,067)</u>	<u>\$ 5,231</u>	<u>\$ (2,670)</u>	<u>\$ (2,936)</u>	<u>\$ 2,021</u>	<u>\$ (15,641)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(675)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (68)</u>	<u>\$ (40)</u>	<u>\$ (19)</u>	<u>\$ (23)</u>	<u>\$ (12)</u>	<u>\$ (702)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,711)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (3,135)</u>	<u>\$ 5,191</u>	<u>\$ (2,689)</u>	<u>\$ (2,959)</u>	<u>\$ 2,010</u>	<u>\$ (16,343)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
 ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
 (\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 3,127	\$ 3,227	\$ 3,263	\$ 41,971	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	1,935	3,216	4,501	40,161	Company actual/forecast
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,192	\$ 11	\$ (1,238)	\$ 1,811	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	128	128	128	1,536	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,192)	(11)	1,238	(3,375)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 128	\$ 128	\$ 128	\$ (28)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company actual/forecast
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	551	248	248	248	248	3,253	Company actual/forecast
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ (234)	\$ 69	\$ 69	\$ 78	\$ 78	\$ 572	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ -	\$ 55.20	Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 4,902	\$ 22,386	(Line 12 x Line 13) / 1,000
15	Total Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ (223)	\$ 7,560	\$ 197	\$ 206	\$ 5,108	\$ 22,929	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 3,127	\$ 3,227	\$ 3,263	\$ 41,971	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	1,935	3,216	4,501	38,596	Company actual/forecast
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,192	\$ 11	\$ (1,238)	\$ 3,375	Line 17 - Line 18
20	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,192	\$ 11	\$ (1,238)	\$ 3,375	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 322	\$ 482	\$ 607	\$ 4,409	Company actual/forecast
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	349	521	663	5,057	Company actual/forecast
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (27)	\$ (40)	\$ (55)	\$ (648)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	29	29	29	346	Company actual/forecast
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ 2	\$ (11)	\$ (26)	\$ (302)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 25	\$ 25	\$ 25	\$ 282	Company actual/forecast
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	49	11	28	28	28	318	Company actual/forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (39)	\$ 18	\$ (3)	\$ (3)	\$ (3)	\$ (36)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,711	33,636	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 10.00	Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 47	\$ 336	(Line 31 x Line 32) / 1,000
34	Total Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (64)	\$ 81	\$ (1)	\$ (14)	\$ 18	\$ (1)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	293,120	356,271	355,857	3,913,506	Company actual/forecast
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	11.00%	DE 21-077/DE 22-021, LJI-3, Page 1
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	30,191	36,696	39,144	405,582	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077/DE 22-021, LJI-3, Page 1
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (1,151)	\$ (1,399)	\$ (1,429)	\$ (15,375)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ -	\$ (239)	\$ (245)	\$ (200)	\$ (3,519)	Company actual/forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company actual/forecast
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,563)	\$ 6,701	\$ (1,194)	\$ (1,451)	\$ 3,497	\$ 3,899	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			108,816	420,015	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	(20,015)	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
 (\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	4,435	4,883	5,719	63,770	MBP-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,634)	(3,455)	5,160	(3,054)	(3,070)	5,228	(2,672)	(2,938)	2,019	(15,668)	MBP-2, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,258	1,299	10,158	2,644	4,043	10,347	1,763	1,945	7,738	48,102	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,348	2,692	2,709	37,918	MBP-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,297)	(2,403)	5,517	(978)	2,214	8,176	(585)	(747)	5,029	10,184	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,150)	(2,974)	(3,559)	(4,306)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,150)	(2,974)	(3,559)	(4,306)	723	723	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,352)	(16,701)	(15,144)	(12,875)	(12,257)	(7,062)	(3,266)	(3,932)	(1,791)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(2,359)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,577)	(17,992)	(12,467)	(13,433)	(11,215)	(3,011)	(3,576)	(4,327)	714	(1,636)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 534	MBP-3, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (28,706)	MBP-3, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 176	MBP-3, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2023 to January 2024)	\$ (27,996)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	<u>7,738,673</u>	MBP-1, Page 1, Line 8
6	Forecasted RGGI Refund Rate - cents/kWh	(0.362)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

RGGI Refund	Balance	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
	1/31/23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	
<u>Auction Results</u>															
1 RGGI Auction Number			59			60			61			62			
2 Allowances Sold (in 000's)		-	803	-	-	803	-	-	803	-	-	803	-	3,213	RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
3 Clearing Price		\$ -	\$ 13.46	\$ -	\$ -	\$ 13.46	\$ -	\$ -	\$ 13.46	\$ -	\$ -	\$ 13.46	\$ -		RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
4 Total RGGI Proceeds		\$ -	\$ 10,811	\$ -	\$ -	\$ 10,811	\$ -	\$ -	\$ 10,811	\$ -	\$ -	\$ 10,811	\$ -	\$ 43,243	Line 2 x Line 3
<u>RGGI Proceeds Allocation to Eversource</u>															
5 RGGI Auction Number			59			60			61			62			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (803)	\$ -	\$ -	\$ (803)	\$ -	\$ -	\$ (803)	\$ -	\$ -	\$ (803)	\$ (3,213)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (10,008)	\$ -	\$ -	\$ (10,008)	\$ -	\$ -	\$ (10,008)	\$ -	\$ -	\$ (10,008)	\$ (40,031)	- Line 4 - Line 7
9 Eversource Non-Core Program Share ¹		\$ -	\$ -	\$ (7,176)	\$ -	\$ -	\$ (7,176)	\$ -	\$ -	\$ (7,176)	\$ -	\$ -	\$ (7,176)	\$ (28,706)	Line 8 x 71.71% (1)
10 Total RGGI Refund Amount		\$ (2,286)	\$ (2,317)	\$ (2,134)	\$ (2,127)	\$ (2,349)	\$ (2,693)	\$ (2,604)	\$ (2,216)	\$ (2,070)	\$ (2,162)	\$ (2,478)	\$ (2,579)	\$ (28,014)	Company forecast
11 Monthly (Over)/Under Recovery		\$ 2,286	\$ 2,317	\$ (5,043)	\$ 2,127	\$ 2,349	\$ (4,484)	\$ 2,604	\$ 2,216	\$ (5,107)	\$ 2,162	\$ 2,478	\$ (4,597)	\$ (692)	Line 9 - Line 10
12 Beginning Monthly Balance		\$ 645	\$ 2,931	\$ 5,248	\$ 205	\$ 2,332	\$ 4,681	\$ 197	\$ 2,801	\$ 5,017	\$ (89)	\$ 2,073	\$ 4,551		Prior Month Line 13
13 Ending Monthly Balance	\$ 645	\$ 2,931	\$ 5,248	\$ 205	\$ 2,332	\$ 4,681	\$ 197	\$ 2,801	\$ 5,017	\$ (89)	\$ 2,073	\$ 4,551	\$ (46)	(46)	Line 11 + Line 12
14 Average Monthly Balance		\$ 1,788	\$ 4,089	\$ 2,726	\$ 1,268	\$ 3,507	\$ 2,439	\$ 1,499	\$ 3,909	\$ 2,464	\$ 992	\$ 3,312	\$ 2,252		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate
16 Monthly Carrying Charge	\$ (112)	\$ 10	\$ 24	\$ 16	\$ 7	\$ 20	\$ 14	\$ 9	\$ 23	\$ 14	\$ 6	\$ 19	\$ 13	65	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ 534												18	Line 13 + Line 16
18 RGGI auction results link:															https://www.rggi.org/auctions/auction-results
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).															
20 Eversource Share of RGGI Proceeds															71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
 (\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	MBP-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	MBP-4, Page 2, Line 9
3	Estimated RGGI Refund (February 2022 to January 2023)	\$ (33,702)	MBP-4, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,882	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (80)	MBP-4, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 534	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

RGGI Refund	Balance	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	12 Month		
	1/31/22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total	Attachment/Source	
<u>Auction Results</u>																
1 RGGI Auction Number			55			56			57			58				
2 Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58	
3 Clearing Price		\$ -	\$ 13.50	\$ -	\$ -	\$ 13.90	\$ -	\$ -	\$ 13.45	\$ -	\$ -	\$ 12.99	\$ -		Actual per RGGI Auction Nos. 55 to 58	
4 Total RGGI Proceeds		\$ -	\$ 11,640	\$ -	\$ -	\$ 10,891	\$ -	\$ -	\$ 10,538	\$ -	\$ -	\$ 10,178	\$ -	\$ 43,247	Line 2 x Line 3	
<u>RGGI Proceeds Allocation to Eversource</u>																
5 RGGI Auction Number				55		56			57			58				
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (862)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ (3,213)	- Line 2	
8 All Utilities (Remaining)		\$ -	\$ -	\$ (10,777)	\$ -	\$ -	\$ (10,107)	\$ -	\$ -	\$ (9,755)	\$ -	\$ -	\$ (9,394)	\$ (40,034)	- Line 4 - Line 7	
9 Eversource Non-Core Program Share ¹		\$ -	\$ (112)	\$ (7,728)	\$ -	\$ -	\$ (7,248)	\$ -	\$ -	\$ (6,995)	\$ -	\$ -	\$ (6,737)	\$ (28,820)	Line 8 x 71.71% (1)	
10 Total RGGI Refund Amount		\$ (2,094)	\$ (2,125)	\$ (1,870)	\$ (2,035)	\$ (2,107)	\$ (2,589)	\$ (4,147)	\$ (3,170)	\$ (3,043)	\$ (3,188)	\$ (3,655)	\$ (3,679)	\$ (33,702)	Company actual/forecast	
11 Monthly (Over)/Under Recovery		\$ 2,094	\$ 2,013	\$ (5,858)	\$ 2,035	\$ 2,107	\$ (4,659)	\$ 4,147	\$ 3,170	\$ (3,952)	\$ 3,188	\$ 3,655	\$ (3,058)	\$ 4,882	Line 9 - Line 10	
12 Beginning Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (129)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 48	\$ 3,703		Prior Month Line 13	
13 Ending Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (129)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 48	\$ 3,703	\$ 645	Line 11 + Line 12	
14 Average Monthly Balance		\$ (3,190)	\$ (1,136)	\$ (3,058)	\$ (4,970)	\$ (2,899)	\$ (4,175)	\$ (4,431)	\$ (772)	\$ (1,163)	\$ (1,546)	\$ 1,876	\$ 2,174		(Line 12 + Line 13) / 2	
15 Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%		Prime Rate	
16 Monthly Carrying Charge		\$ (32)	\$ (9)	\$ (3)	\$ (9)	\$ (16)	\$ (11)	\$ (17)	\$ (20)	\$ (4)	\$ (6)	\$ (9)	\$ 11	\$ 13	(112)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (4,268)												534	Line 13 + Line 16	
18 RGGI auction results link:															https://www.rggi.org/auctions/auction-results	
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).																
20 Eversource Share of RGGI Proceeds															71.71%	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,355)	MBP-5, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ (5,863)	MBP-5, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ (87)	MBP-5, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2023 to January 2024)	<u>\$ (10,306)</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	<u>7,738,673</u>	MBP-1, Page 1, Line 5
6	Forecasted Ch. 340 Adder Rate - cents/kWh	(0.133)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source	
1	Ch. 340 Revenues		\$ (840)	\$ (851)	\$ (784)	\$ (781)	\$ (863)	\$ (989)	\$ (957)	\$ (814)	\$ (760)	\$ (794)	\$ (910)	\$ (948)	\$ (10,292)	Company forecast	
2	Burgess Operating Year 6 CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-1, Page 6, Line 20	
3	Total Ch. 340 Above/(Below) Market Energy		\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	MBP-1, Page 6, Line 19	
4	Total Ch. 340 Expense		\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery		\$ (5,069)	\$ (734)	\$ 1,658	\$ 2,765	\$ 2,191	\$ 1,950	\$ 2,079	\$ 3,029	\$ 2,258	\$ 961	\$ (2,085)	\$ (4,575)		Line 4 - Line 1	
6	Beginning Monthly Balance		\$ (4,068)	\$ (9,136)	\$ (9,870)	\$ (8,213)	\$ (5,447)	\$ (3,256)	\$ (1,306)	\$ 773	\$ 3,802	\$ 6,060	\$ 7,021	\$ 4,937		Prior Month Line 7	
7	Ending Monthly Balance		\$ (4,068)	\$ (9,136)	\$ (9,870)	\$ (8,213)	\$ (5,447)	\$ (3,256)	\$ (1,306)	\$ 773	\$ 3,802	\$ 6,060	\$ 7,021	\$ 4,937	\$ 362	\$ 362	Line 5 + Line 6
8	Average Monthly Balance		\$ (6,602)	\$ (9,503)	\$ (9,041)	\$ (6,830)	\$ (4,352)	\$ (2,281)	\$ (267)	\$ 2,287	\$ 4,931	\$ 6,541	\$ 5,979	\$ 2,649		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238	
10	Monthly Carrying Charge		\$ (288)	\$ (35)	\$ (50)	\$ (48)	\$ (36)	\$ (23)	\$ (1)	\$ 12	\$ 26	\$ 35	\$ 32	\$ 14	\$ (375)	Line 8 x Line 9	
11	(Over)/Under Recovery plus Carrying Charge		\$ (4,355)												\$ (13)	Line 7 + Line 10	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2022 to January 2023)	\$ 3,375	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,748	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (416)	MBP-6, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,355)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source	
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company actual/forecast	
2	Burgess Operating Year 6 CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-2, Page 6, Line 20	
3	Total Ch. 340 Above/(Below) Market Energy		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,192	\$ 11	\$ (1,238)	\$ 3,375	MBP-2, Page 6, Line 19	
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,192	\$ 11	\$ (1,238)	\$ 3,375	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,192	\$ 11	\$ (1,238)		Line 4 - Line 1	
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,840)	\$ (2,829)		Prior Month Line 7	
7	Ending Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,840)	\$ (2,829)	\$ (4,068)	\$ (4,068)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,436)	\$ (2,835)	\$ (3,448)		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238	
10	Monthly Carrying Charge		\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (18)	\$ (18)	\$ (288)	Line 8 x Line 9	
11	(Over)/Under Recovery plus Carrying Charge		\$ (9,687)												\$ (4,355)	Line 7 + Line 10	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ (28)	MBP-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2023 to January 2024)	\$ 3,046	MBP-7, Page 2, Line 2
3	Estimated Return (February 2023 to January 2024)	\$ 214	MBP-7, Page 2, Line 13 (excluding Balance at January 31, 2023)
4	Estimated Environmental Remediation + Return (February 2023 to January 2024)	<u>\$ 3,231</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	<u>7,738,673</u>	MBP-1, Page 1, Line 5
6	Forecasted Environmental Remediation Adder Rate - cents/kWh	0.042	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 265	\$ 269	\$ 248	\$ 247	\$ 273	\$ 312	\$ 302	\$ 257	\$ 240	\$ 251	\$ 288	\$ 299	\$ 3,250	Company forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (11)	\$ (15)	\$ 6	\$ 7	\$ (19)	\$ (59)	\$ (48)	\$ (3)	\$ 14	\$ 3	\$ (34)	\$ (45)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (1,125)	\$ (1,136)	\$ (1,151)	\$ (1,145)	\$ (1,138)	\$ (1,156)	\$ (1,215)	\$ (1,263)	\$ (1,267)	\$ (1,253)	\$ (1,250)	\$ (1,284)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (1,125)	\$ (1,136)	\$ (1,151)	\$ (1,145)	\$ (1,138)	\$ (1,156)	\$ (1,215)	\$ (1,263)	\$ (1,267)	\$ (1,253)	\$ (1,250)	\$ (1,284)	\$ (1,329)	\$ (1,329)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (1,130)	\$ (1,144)	\$ (1,148)	\$ (1,141)	\$ (1,147)	\$ (1,186)	\$ (1,239)	\$ (1,265)	\$ (1,260)	\$ (1,251)	\$ (1,267)	\$ (1,306)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,097	\$ 26	\$ 24	\$ 23	\$ 21	\$ 20	\$ 19	\$ 17	\$ 15	\$ 14	\$ 13	\$ 11	\$ 10	\$ 1,310	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ (28)													\$ (19)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,087	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2022 to January 2023)	<u>3,557</u>	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (471)	Line 2 - Line 3
5	Estimated Return (February 2022 to January 2023)	\$ 434	MBP-8, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (28)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 328	\$ 330	\$ 3,557	Company actual/forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40	Company actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,087	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ (32)	\$ (74)	\$ (76)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (975)	\$ (1,049)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (975)	\$ (1,049)	\$ (1,125)	\$ (1,125)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (958)	\$ (1,012)	\$ (1,087)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 29	\$ 27	\$ 1,097	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ (28)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 8,437	MBP-9, Page 2, Line 11
2	Estimated Net Metering Costs (February 2023 to January 2024)	\$ 20,180	MBP-9, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 263	MBP-9, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Net Metering + Return (February 2023 to January 2024)	<u>\$ 28,880</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	<u>7,738,673</u>	MBP-1, Page 1, Line 5
6	Forecasted Net Metering Adder Rate - cents/kWh	0.373	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,355	\$ 2,387	\$ 2,198	\$ 2,191	\$ 2,421	\$ 2,774	\$ 2,683	\$ 2,284	\$ 2,133	\$ 2,227	\$ 2,553	\$ 2,658	\$ 28,865	Company forecast
2	Net Metering Expense		\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 26,469	Company forecast
3	Net Metering Market Revenues		\$ 1,091	\$ 753	\$ 472	\$ 356	\$ 267	\$ 237	\$ 201	\$ 140	\$ 184	\$ 495	\$ 962	\$ 1,130	\$ 6,289	Company forecast
4	Total Net Metering Costs		\$ 1,115	\$ 1,453	\$ 1,734	\$ 1,850	\$ 1,938	\$ 1,968	\$ 2,005	\$ 2,065	\$ 2,022	\$ 1,711	\$ 1,244	\$ 1,075	\$ 20,180	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (1,240)	\$ (935)	\$ (465)	\$ (341)	\$ (482)	\$ (806)	\$ (678)	\$ (218)	\$ (111)	\$ (516)	\$ (1,309)	\$ (1,582)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 7,876	\$ 6,635	\$ 5,701	\$ 5,236	\$ 4,895	\$ 4,412	\$ 3,606	\$ 2,928	\$ 2,710	\$ 2,599	\$ 2,082	\$ 773		Prior Month Line 7
7	Ending Monthly Balance	\$ 7,876	\$ 6,635	\$ 5,701	\$ 5,236	\$ 4,895	\$ 4,412	\$ 3,606	\$ 2,928	\$ 2,710	\$ 2,599	\$ 2,082	\$ 773	\$ (810)	\$ (810)	Line 5 + Line 6
8	Average Monthly Balance		\$ 7,255	\$ 6,168	\$ 5,468	\$ 5,065	\$ 4,653	\$ 4,009	\$ 3,267	\$ 2,819	\$ 2,654	\$ 2,340	\$ 1,427	\$ (18)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate
10	Monthly Carrying Charge	\$ 562	\$ 42	\$ 36	\$ 32	\$ 30	\$ 27	\$ 23	\$ 19	\$ 16	\$ 15	\$ 14	\$ 8	\$ (0)	\$ 825	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 8,437													\$ 15	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs (February 2022 to January 2023)	\$ 20,428	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2022 to January 2023)	13,182	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2022 to January 2023)	\$ 7,247	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 298	MBP-10, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 8,437	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,329	\$ 1,523	\$ 1,533	\$ 13,182	Company actual/forecast
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,364	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 2,206	\$ 2,206	\$ 2,206	\$ 26,469	Company actual/forecast
3	Net Metering Market Revenues		\$ 494	\$ 521	\$ 455	\$ 548	\$ 319	\$ 204	\$ 217	\$ 193	\$ 243	\$ 469	\$ 1,072	\$ 1,307	\$ 6,041	Company actual/forecast
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,816	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,605	\$ 2,865	\$ 1,737	\$ 1,134	\$ 899	\$ 20,428	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,105	\$ 763	\$ 499	\$ 534	\$ 1,284	\$ 1,596	\$ 408	\$ (390)	\$ (634)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 4,578	\$ 5,077	\$ 5,611	\$ 6,895	\$ 8,491	\$ 8,900	\$ 8,510		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 4,578	\$ 5,077	\$ 5,611	\$ 6,895	\$ 8,491	\$ 8,900	\$ 8,510	\$ 7,876	\$ 7,876	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,263	\$ 4,197	\$ 4,828	\$ 5,344	\$ 6,253	\$ 7,693	\$ 8,696	\$ 8,705	\$ 8,193		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 20	\$ 24	\$ 30	\$ 40	\$ 50	\$ 51	\$ 48	\$ 562	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 8,437	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDED JANUARY 31, 2024
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	0	0	15	MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (2,944)	\$ (3,806)	\$ 3	\$ (2,563)	\$ (2,589)	\$ 4,685	\$ (2,725)	\$ (2,418)	\$ 4,362	\$ (2,561)	\$ (2,794)	\$ 3,339	\$ (10,012)	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	\$ (1)	\$ (12)	\$ (16)	\$ (17)	\$ (28)	\$ (20)	\$ (11)	\$ (16)	\$ (3)	\$ 6	\$ (5)	\$ (1)	\$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,946)	\$ (3,818)	\$ (13)	\$ (2,580)	\$ (2,617)	\$ 4,665	\$ (2,735)	\$ (2,434)	\$ 4,359	\$ (2,555)	\$ (2,799)	\$ 3,338	\$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	0	0	15	MBP-1, Page 6, Line 34
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (2,944)	\$ (3,806)	\$ 3	\$ (2,563)	\$ (2,589)	\$ 4,685	\$ (2,725)	\$ (2,418)	\$ 4,362	\$ (2,561)	\$ (2,794)	\$ 3,339	\$ (10,012)	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	\$ (1)	\$ (12)	\$ (16)	\$ (17)	\$ (28)	\$ (20)	\$ (11)	\$ (16)	\$ (3)	\$ 6	\$ (5)	\$ (1)	\$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,946)	\$ (3,818)	\$ (13)	\$ (2,580)	\$ (2,617)	\$ 4,665	\$ (2,735)	\$ (2,434)	\$ 4,359	\$ (2,555)	\$ (2,799)	\$ 3,338	\$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 22-039 Attachment MBP-1, Page 5 (12/xx/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
		Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	361	591	597	3,210	MBP-2, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	377	615	613	4,059	MBP-2, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(16)	(25)	(17)	(849)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	35	35	27	104	MBP-2, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	37	37	28	351	MBP-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(2)	(2)	(1)	(246)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	MBP-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	363	593	590	2,916	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	414	652	641	4,410	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(51)	(60)	(51)	(1,494)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	197	206	5,108	22,929	MBP-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(1)	(14)	18	(1)	MBP-2, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(1,151)	(1,399)	(1,429)	(15,375)	MBP-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	0	(239)	(245)	(200)	(3,654)	MBP-2, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	MBP-2, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(902)	(914)	(914)	(914)	(10,972)	MBP-2, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,632)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (3,067)</u>	<u>\$ 5,231</u>	<u>\$ (2,670)</u>	<u>\$ (2,936)</u>	<u>\$ 2,021</u>	<u>\$ (15,641)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	MBP-2, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(675)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (68)</u>	<u>\$ (40)</u>	<u>\$ (19)</u>	<u>\$ (23)</u>	<u>\$ (12)</u>	<u>\$ (702)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,711)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (3,135)</u>	<u>\$ 5,191</u>	<u>\$ (2,689)</u>	<u>\$ (2,959)</u>	<u>\$ 2,010</u>	<u>\$ (16,343)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
		Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total	
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	-	Line 2 + Line 5 + Line 8
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	ELM-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	ELM-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	ELM-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	ELM-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	ELM-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>\$ (415)</u>	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	<u><u>\$ (2,656)</u></u>	<u><u>\$ (3,260)</u></u>	<u><u>\$ 145</u></u>	<u><u>\$ (2,275)</u></u>	<u><u>\$ (2,354)</u></u>	<u><u>\$ 4,616</u></u>	<u><u>\$ (2,579)</u></u>	<u><u>\$ (2,297)</u></u>	<u><u>\$ 4,257</u></u>	<u><u>\$ (2,430)</u></u>	<u><u>\$ (2,707)</u></u>	<u><u>\$ 3,533</u></u>	<u><u>\$ (8,006)</u></u>	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	-	-	-	(1,610)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	-	-	-	(965)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	-	-	-	(645)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	-	-	-	(305)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	27	(14)	-	-	-	(78)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(55)	(20)	-	-	-	(228)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(33)	(33)	(33)	(2,313)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	154	23	-	-	-	(1,043)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(79)	(47)	(33)	(33)	(33)	(1,270)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	(292)	1,045	128	128	(977)	260	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(113)	(48)	29	29	29	(222)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	(49)	(46)	(215)	(1,531)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	228	-	-	-	(1,116)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	1	1	17	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	(247)	(292)	(290)	(292)	(287)	(299)	(299)	(299)	(3,590)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(283)	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	<u>(1,670)</u>	<u>(1,659)</u>	<u>(299)</u>	<u>(1,406)</u>	<u>(1,156)</u>	<u>501</u>	<u>(505)</u>	<u>(804)</u>	<u>955</u>	<u>(246)</u>	<u>(243)</u>	<u>(1,517)</u>	<u>(8,051)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(34)	(21)	(13)	(9)	(6)	(288)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	<u>\$ (18)</u>	<u>\$ (23)</u>	<u>\$ (24)</u>	<u>\$ (29)</u>	<u>\$ (35)</u>	<u>\$ (37)</u>	<u>\$ (38)</u>	<u>\$ (33)</u>	<u>\$ (21)</u>	<u>\$ (13)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (287)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u><u>\$ (1,687)</u></u>	<u><u>\$ (1,682)</u></u>	<u><u>\$ (323)</u></u>	<u><u>\$ (1,435)</u></u>	<u><u>\$ (1,191)</u></u>	<u><u>\$ 463</u></u>	<u><u>\$ (544)</u></u>	<u><u>\$ (838)</u></u>	<u><u>\$ 934</u></u>	<u><u>\$ (259)</u></u>	<u><u>\$ (252)</u></u>	<u><u>\$ (1,524)</u></u>	<u><u>\$ (8,338)</u></u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 22-039
Dated: December 16, 2022
Attachment MBP-13
Page 1 of 7

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2023**

Rate	Blocks	(A) Current Rates Effective 11/1/2022	(B) Proposed Rates Effective 2/1/2023
R	All KWH	\$ 0.00273	\$ 0.00718
Rate R - UWH	All KWH	\$ 0.00273	\$ 0.00718
Rate R - CWH	All KWH	\$ (0.00028)	\$ 0.00315
LCS	Radio-controlled option	\$ (0.00028)	\$ 0.00315
	8-hour option	(0.00028)	0.00315
	10 or 11-hour option	(0.00028)	0.00315
R-OTOD	All KWH	\$ 0.00173	\$ 0.00584
G	Load charge (over 5 KW)	\$ 0.46	\$ 0.72
	All KWH	\$ 0.00036	\$ 0.00532
Rate G - UWH	All KWH	\$ 0.00163	\$ 0.00731
Rate G - CWH	All KWH	\$ (0.00097)	\$ 0.00324
Space Heating	All KWH	\$ 0.00318	\$ 0.00974
G-OTOD	Load charge	\$ 0.23	\$ 0.36
	All KWH	(0.00097)	0.00324
LCS	Radio-controlled option	\$ (0.00097)	\$ 0.00324
	8-hour option	(0.00097)	0.00324
	10 or 11-hour option	(0.00097)	0.00324
GV	Demand charge	\$ 0.41	\$ 0.63
	All KWH	(0.00047)	0.00388
GV Backup	Demand charge	\$ 0.20	\$ 0.31
LG	Demand charge	\$ 0.26	\$ 0.37
	On-peak KWH	(0.00198)	0.00124
	Off-peak KWH	(0.00270)	0.00020
LG Backup	Demand charge	\$ 0.13	\$ 0.19
OL, EOL	All KWH	\$ (0.00152)	\$ 0.00953

Detail for SCRC Rates for Effect February 1, 2023

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 11/01/2022			SCRC Rates Effective 02/01/2023		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.33624	\$ 0.00808	\$ (0.00535)	\$ 0.00273	\$ 0.01080	\$ (0.00362)	\$ 0.00718
R - Uncontrolled Water Heating	All KWH	1.33624	0.00808	(0.00535)	0.00273	0.01080	(0.00362)	0.00718
R - Controlled Water Heating	All KWH	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
R - LCS	Radio-controlled option	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
	8-hour option	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
	10 or 11-hour option	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
Residential Rate R-OTOD	All KWH	1.33624	0.00708	(0.00535)	0.00173	0.00946	(0.00362)	0.00584
General Service Rate G	Load charge (over 5 KW)	1.56632	0.46	-	0.46	0.72	-	0.72
	All KWH	1.56632	0.00571	(0.00535)	0.00036	0.00894	(0.00362)	0.00532
G - Uncontrolled Water Heating	All KWH	1.56632	0.00698	(0.00535)	0.00163	0.01093	(0.00362)	0.00731
G - Controlled Water Heating	All KWH	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
G - LCS	Radio-controlled option	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
	8-hour option	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
	10 or 11-hour option	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
G - Space Heating	All KWH	1.56632	0.00853	(0.00535)	0.00318	0.01336	(0.00362)	0.00974
General Service Rate G-OTOD	Load charge	1.56632	0.23	-	0.23	0.36	-	0.36
	All KWH	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
Primary General Service Rate GV	Demand charge	1.53704	0.41	-	0.41	0.63	-	0.63
	All KWH	1.53704	0.00488	(0.00535)	(0.00047)	0.00750	(0.00362)	0.00388
GV - Backup Service Rate B	Demand charge	1.53704	0.20	-	0.20	0.31	-	0.31
	All KWH	1.53704	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	1.53704	0.00761	(0.00535)	0.00226	0.01170	(0.00362)	0.00808
Large General Service Rate LG	Demand charge	1.44077	0.26	-	0.26	0.37	-	0.37
	On-peak KWH	1.44077	0.00337	(0.00535)	(0.00198)	0.00486	(0.00362)	0.00124
	Off-peak KWH	1.44077	0.00265	(0.00535)	(0.00270)	0.00382	(0.00362)	0.00020
LG - Backup Service Rate B	Demand charge	1.44077	0.13	-	0.13	0.19	-	0.19
	All KWH	1.44077	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	3.43307	0.00383	(0.00535)	(0.00152)	0.01315	(0.00362)	0.00953

Public Service Company of New Hampshire,

d/b/a Eversource Energy

Docket No. DE 22-039

Dated: December 16, 2022

Attachment MBP-13

Page 3 of 7

1
2
3
4
5
6
7
8
9 **CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**
10
11
12
13
14

15		(A)	(B)	(C)	(D)	(E) = (C) / (A)
16		11/1/2022	11/1/2022	2/1/2023	2/1/2023	
17		Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
18		Rate	Rate	Rate	Rate	Adjustment
19	Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
21	Residential Service	\$ 0.00803	\$ (0.00535)	\$ 0.01073	\$ (0.00362)	1.33624
22						
23	General Service	0.00671	(0.00535)	0.01051	(0.00362)	1.56632
24						
25	Primary General Service	0.00594	(0.00535)	0.00913	(0.00362)	1.53704
26						
27	Large General Service	0.00363	(0.00535)	0.00523	(0.00362)	1.44077
28						
29	Outdoor Lighting Service	0.00381	(0.00535)	0.01308	(0.00362)	3.43307

**Comparison of Rates Effective November 1, 2022 and Proposed Rates for Effect February 1, 2023
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
November 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ -	\$ 0.22566	\$ 0.31518
February 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00718	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29660

Calculation of 550 kWh monthly bill, by rate component:

	11/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.25	0.25	-	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	3.95	2.45	163.3%	1.3%
System Benefits Charge	4.75	4.98	0.23	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.05	\$ 65.73	\$ 2.68	4.3%	1.4%
Energy Service	124.11	111.22	(12.89)	-10.4%	-6.9%
Total	\$ 187.16	\$ 176.95	\$ (10.21)	-5.5%	-5.5%

Calculation of 600 kWh monthly bill, by rate component:

	11/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 46.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.64	4.31	2.67	162.8%	1.3%
System Benefits Charge	5.18	5.43	0.25	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 67.53	\$ 70.45	\$ 2.92	4.3%	1.4%
Energy Service	135.40	121.33	(14.07)	-10.4%	-6.9%
Total	\$ 202.93	\$ 191.78	\$ (11.15)	-5.5%	-5.5%

Calculation of 650 kWh monthly bill, by rate component:

	11/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.98	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.30	0.30	-	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	4.67	2.90	163.8%	1.3%
System Benefits Charge	5.61	5.88	0.27	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.00	\$ 75.17	\$ 3.17	4.4%	1.4%
Energy Service	146.68	131.44	(15.24)	-10.4%	-7.0%
Total	\$ 218.68	\$ 206.61	\$ (12.07)	-5.5%	-5.5%

**Comparison of Rates Effective February 1, 2022 and Proposed Rates for Effect February 1, 2023
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
February 1, 2022	Customer charge (per month) Charge per kWh	\$ 13.81	\$ (0.00032)	\$ 0.03046	\$ 0.00458	\$ 0.00588	\$ -	\$ 0.10669	\$ 13.81
February 1, 2023 (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81	\$ 0.00046	\$ 0.02360	\$ 0.00718	\$ 0.00905	\$ -	\$ 0.20221	\$ 13.81
		\$ 0.05196	\$ (0.00032)	\$ 0.03046	\$ 0.00458	\$ 0.00588	\$ -	\$ 0.10669	\$ 0.19925
		\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00718	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29660

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.57	\$ 1.18	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.18)	0.25	0.43	-238.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.52	3.95	1.43	56.7%	1.2%
System Benefits Charge	3.23	4.98	1.75	54.2%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.71	\$ 65.73	\$ 1.02	1.6%	0.8%
Energy Service	58.68	111.22	52.54	89.5%	42.6%
Total	\$ 123.39	\$ 176.95	\$ 53.56	43.4%	43.4%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 46.27	\$ 1.28	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.4%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	4.31	1.56	56.7%	1.2%
System Benefits Charge	3.53	5.43	1.90	53.8%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.36	\$ 70.45	\$ 1.09	1.6%	0.8%
Energy Service	64.01	121.33	57.32	89.5%	43.0%
Total	\$ 133.37	\$ 191.78	\$ 58.41	43.8%	43.8%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.98	\$ 1.40	2.9%	1.0%
Regulatory Reconciliation Adjustment	(0.21)	0.30	0.51	-242.9%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	4.67	1.69	56.7%	1.2%
System Benefits Charge	3.82	5.88	2.06	53.9%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.97	\$ 75.17	\$ 1.20	1.6%	0.8%
Energy Service	69.35	131.44	62.09	89.5%	43.3%
Total	\$ 143.32	\$ 206.61	\$ 63.29	44.2%	44.2%

Rate Changes Proposed for Effect on February 1, 2023

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	4.0%	0.4%	0.00%	4.4%
General Service	0.0%	0.0%	0.0%	6.0%	0.5%	0.0%	6.5%
Primary General Service	0.0%	0.0%	0.0%	8.6%	0.0%	0.0%	9.4%
GV Rate B	0.0%	0.0%	0.0%	3.9%	0.3%	0.0%	4.2%
Total Primary General Service	0.0%	0.0%	0.0%	8.6%	0.7%	0.0%	9.3%
Large General Service	0.0%	0.0%	0.0%	7.3%	0.9%	0.0%	8.2%
LG Rate B	0.0%	0.0%	0.0%	5.2%	0.6%	0.0%	5.7%
Total Large General Service	0.0%	0.0%	0.0%	7.1%	0.9%	0.0%	8.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	3.8%	0.1%	0.0%	3.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	5.0%	0.2%	0.0%	5.2%
Total Outdoor Lighting	0.0%	0.0%	0.0%	4.2%	0.2%	0.0%	4.4%
Total Retail	0.0%	0.0%	0.0%	5.4%	0.5%	0.0%	5.9%

35 Note:

- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2023

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	1.3%	0.1%	0.0%	-7.0%	-5.5%
General Service	0.0%	0.0%	0.0%	1.8%	0.1%	0.0%	-7.4%	-5.5%
Primary General Service	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	0.0%	1.5%
GV Rate B	0.0%	0.0%	0.0%	1.3%	0.1%	0.0%	0.0%	1.4%
Total General Service	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	0.0%	1.5%
Large General Service	0.0%	0.0%	0.0%	1.0%	0.1%	0.0%	0.0%	1.1%
LG Rate B	0.0%	0.0%	0.0%	1.1%	0.1%	0.0%	0.0%	1.2%
Total Large General Service	0.0%	0.0%	0.0%	1.0%	0.1%	0.0%	0.0%	1.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	2.1%	0.1%	0.0%	-4.5%	-2.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	2.5%	0.1%	0.0%	-5.3%	-2.7%
Total Outdoor Lighting	0.0%	0.0%	0.0%	2.3%	0.1%	0.0%	-4.8%	-2.5%
Total Retail	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	-4.4%	-2.9%

Note:

- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

3rd Revised Page 21A
Superseding 2nd Revised Page 21A
Terms and Conditions

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (RODOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ...” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

Issued: December 16, 2022

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: February 1, 2023

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 21B
Superseding 4th Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2023 through January 31, 2024 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.959	0.951	0.781	0.300	1.261
Part 2	-0.169	-0.182	-0.15	-0.059	-0.235
Ch. 340	-0.133	-0.133	-0.133	-0.133	-0.133
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.042	0.042	0.042	0.042	0.042
Net Metering	0.373	0.373	0.373	0.373	0.373
Total SCRC	0.711	0.689	0.551	0.161	0.946

Issued: December 16, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: February 1, 2023

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

54th Revised Page 21B
Superseding 34th Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing Ch. 340 costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing the Environmental Remediation costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing the Net Metering and Group Host costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August-February 1, 2023~~ through January 31, ~~2023-2024~~ are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.942	0.936	0.770	0.297	1.249
Part 2	-0.41	-0.536	-0.447	-0.205	-1.139
Ch. 340	0	0	0	0	0
RGGI	-0.535	-0.535	-0.535	-0.535	-0.535
Environmental Remediation	0.048	0.048	0.048	0.048	0.048
Net Metering	0.223	0.223	0.223	0.223	0.223
Total SCRC	0.268	0.136	0.059	-0.172	-0.154
-	Rate Class				
<u>SCRC Rate Component (¢/kWh)</u>	<u>Residential Service</u>	<u>General Service</u>	<u>Primary General Service</u>	<u>Large General Service</u>	<u>Outdoor Lighting Service</u>
<u>Part 1</u>	<u>0.959</u>	<u>0.951</u>	<u>0.781</u>	<u>0.300</u>	<u>1.261</u>
<u>Part 2</u>	<u>-0.169</u>	<u>-0.182</u>	<u>-0.15</u>	<u>-0.059</u>	<u>-0.235</u>
<u>Ch. 340</u>	<u>-0.133</u>	<u>-0.133</u>	<u>-0.133</u>	<u>-0.133</u>	<u>-0.133</u>

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 22-039
Dated: December 16, 2022
Attachment MBP-14
5 of 5

<u>RGGI</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>
<u>Environmental Remediation</u>	<u>0.042</u>	<u>0.042</u>	<u>0.042</u>	<u>0.042</u>	<u>0.042</u>
<u>Net Metering</u>	<u>0.373</u>	<u>0.373</u>	<u>0.373</u>	<u>0.373</u>	<u>0.373</u>
<u>Total SCRC</u>	<u>0.711</u>	<u>0.689</u>	<u>0.551</u>	<u>0.161</u>	<u>0.946</u>

Issued: ~~August 14~~ December 16, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August-February~~ February 1, 2023

Title: President, NH Electric Operations

Jessica Chiavara
Counsel

Cell: 315-313-3264
jessica.chiavara@eversource.com

January 05, 2022

Via Electronic Mail Only

Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in Advice Letter dated July 9, 2020.

TABLE 1
INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2022
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2023
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$16,906,341
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$60,776,907
Current Excess Funds Subaccount balance:	\$378,727
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$9,649,760</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$50,748,420</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$24,739,855	\$12,687,105	\$10,149,684	\$2,918,034	\$253,742
Forecasted kwh sales on new RRB Charge	2,608,952,732	1,351,804,041	1,310,839,970	970,063,834	20,275,191
RRB Charges per kwh	\$0.0096	\$0.0095	\$0.0078	\$0.0030	\$0.0126
Percent of billed amounts expected to be charged-off:				0.73%	
Weighted average days sales outstanding:				29	

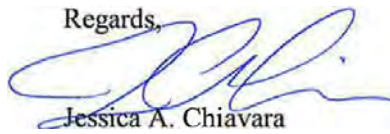
EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then-current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2022.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,

Jessica A. Chiavara
Counsel, Eversource Energy

cc : Service list